

YOLO-SOLANO AIR QUALITY MANAGEMENT DISTRICT INFRASTRUCTURE APPLICATION

Instructions:	Submit to YSAQMD (Attn: Incentives):			
1. Complete all sections of the application.	1947 Galileo Court			
2. Sign application and attach all required	Davis, CA 95618			
documentation.	OR email to grants@ysaqmd.org			
District staff will follow up over email to confirm re	· · · · · · · · · · · · · · · · · · ·			
email confirmation, please call the District at 530-7	57-3650 to ensure your application was received.			
Applicant Information				
Organization, Company, or Proprietor's Name (as it	appears on Form W-9):			
Mailing Address (City, State, Zip):				
Primary Contact Information				
First and Last Name:	Title:			
Phone Number:	Email:			
Contract Cigning Authority				
Contract Signing Authority	T'ala.			
First and Last Name:	Title:			
Phone Number:	Email:			
Project Information				
Type of project being proposed:				
☐ Battery Charging Station ☐ Hydrogen Fueling	Station			
Address where the station will be installed:				
Address where the station will be installed.				
Lathia and high acceptable and a second second				
Is this a publicly accessible project? (competitive by				
Is the proposed station site owned by the applicant				
If Applicant is Leaser, provide the name of Property Owner:				
For publicly accessible sites, check any ☐ Entertainment ☐ Park ☐ Library ☐ Lodging				
points of interest located nearby: Grocery Store Hospital Transit hub/Site Other:				
Description of the Project (include location, number of ports, equipment using, etc.)				

EV Charger Informa		laa\	Changer Make and Br	ladal		Cha	I av	
# Charging Units	# Ports (Hand	ies)	Charger Make and M	ioaei			ger Leve	
						□Lev	el 2	□Level 3
						□Lev	el 2	□Level 3
						□Lev	el 2	□Level 3
Alternative Fueling	Station Inform	ation	:		'			
# Fueling Dispense	ers	# Fu	eling Nozzles		Type o	f Noz	zles/Pro	otocols
Project Details								
Will this project be	powered by so	lar aı	nd/or wind power syst	ems?			□Yes	□ No
Will on-site solar or wind power systems be installed as part of				of this p	roject?		□Yes	□No
For publicly access	ible projects, w	hat is	the estimated electric	ity cost	t? (\$ / kV	Vh)		
Anticipated Usage								
Types of equipment using the infrastructure:								
Anticipated number of vehicles using the station annually:								
Anticipated annual	l usage per char	ger (kW-h or kg):					
Anticipated annual	l number of plu	g-in e	events per charger:					
Vendor/Installer Inf	formation:							

All work must be performed by contractors and/or electricians that meet all the required licensing, certification, and statutory requirements for the project type. Work performed by unlicensed or uncertified contractors or electricians will not be reimbursed under any District grant program.

ciccurcians will not be remisurated under any bistrict grant program.			
Business Name:			
Representative Name:			
Address:			
Email:		Phone:	
License No.:		EVITP Certified:	□Yes □No

Competitive bids are required for publicly accessible projects: If your infrastructure project will be open and available for public use, the vendor must be solicited and selected through a competitive bidding process. In this instance, the applicant must establish an impartial bidding process based on objective supplier selection criteria and allow the bid to remain open for a reasonable amount of time. All bids, with the winning bid specified, and documentation of the bidding process must be attached to this application.

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Project Quote

Cost of equipment and materials:	Cost of design and engineering:	
Cost of installation:	Cost of permitting:	
Ineligible costs, if any:	Total project cost:	

Below is a list of common costs; for a full list of eligible costs, see the CMP Guidelines, Chapter 10.

Eligible Costs:	Ineligible Costs:
Cost of design and engineering	Fuel and energy costs
Cost of equipment	Non-essential equipment hardware
Cost of installation related to construction of station	Operation or security costs
Meter/data loggers	Extended Warranty
On-site power generation system (solar/wind)	Insurance
Some fees incurred pre-contract execution (i.e.	Grant administration costs
permits, design, engineering, site preparation, etc.)	Real estate property purchase or lease

Required Attachments:

Attach all required attachments to this application packet when submitting your application. An application will not be complete without all of the following documents.

- ☐ 1. **Aerial map** of the proposed project location
 - Satellite view or city / county map
- ☐ 2. **Permitting supporting documents** demonstrating that the applicant can obtain all required land use permits from agencies needed to install/operate infrastructure
 - Applicant statement, letters from permitting agencies, or permit documents
- □ 3. **Proof of land ownership or control** through a long-term lease, easement, or other legal arrangement for the duration of the project life.
 - For applicants who own the project site's land, submit a copy of the deed for the property
 - For applicants who do not own the project site's land, submit an executed lease agreement or letters of commitment lasting for at least five years that have been signed by the property owner(s) or authorized representative(s).
- ☐ 4. **Proof of power or fuel** being provided to the site of the proposed project.
 - Application to, payment to, or contract with the local utility company
- ☐ 5. **Final itemized quote** for the project.
- ☐ 6. **Equipment warranty** documentation. Equipment must have at minimum a 1-year warranty for battery charging or 3-year for alternative fuel (propane, hydrogen, etc.). If warranty is not provided with the equipment, the applicant must purchase extended warranty at own expense.
- \square 7. Proof of Workers Compensation Insurance and General Liability Insurance.
- ☐ 8. **IRS Form W-9**.
- □ 9. If publicly accessible: Attach all bids received for the proposed project as part of the competitive bid process. Please indicate the vendor/installer that was chosen for this project and provide an explanation for selecting this vendor/installer.

Updated 2025

the following:	be ineligible to receive funding if not able to produce		
•	/ occurrence and \$4,000,000 / aggregate required)		
☐ Proof of workers' compensation or certification that applicant does not have employees			
Funding Disclosure	. ,		
Applicants are required to disclose any funding they haproject. Other sources may include, but are not limited	ave applied for or received from any other source for this d to, the USDA EQIP, CARB, US. EPA, and private sources. ing, this information must be disclosed. Receiving funding y preclude you from applying for or receiving funding		
Applicant certifies: ☐Yes, I have applied for funding ☐No, I have not applied and will	from other sources. not apply for funding from other sources.		
If yes, provide the Source, Program and Project/Applic	ation Number and Funding amount applied for or awarded.		
unpaid Notice of Noncompliance (NON), Notice of federal, State and local air quality regulations incle Cargo Handling Equipment Regulation Commercial Harbor Craft Regulation Drayage Truck Regulation In-Use Off-Road Diesel Vehicle Regulation Marine Shore Power Regulation Portable Diesel Airborne Toxic Control Measure By signing below and submitting this application	(Company Name) vith, and does not have any outstanding, unresolved, or f Violation (NOV), or citations for violations of any uding, but not limited to, the following: Public Agency and Utility Rule Sleeper Berth Truck Idling Regulation Solid Waste Collection Vehicle Regulation Stationary Diesel Engine Airborne Toxic Control Measures Statewide Truck and Bus Regulation Transit Fleet Rule		
Authorized Signature:	Date:		
Authorized Representative's Name (Print):	Authorized Representative's Title:		
Legal Owner's Name:	Company Name:		
Mailing Address:	City/State/Zip:		
Phone:	Email:		

APPLICATION STATEMENT OF TERMS AND CONDITIONS

- 1. I have legal authority to apply for grant funds for the equipment described in this application.
- 2. The proposed project is not required to be implemented by any local, state, and/or federal rule, regulations, or other legally binding requirement.
- 3. For infrastructure projects, discretionary costs may be accrued by an applicant prior to contract execution, applicant assumes all financial risks and costs accrued prior to contract execution are not reimbursable until an agreement is fully executed.
- 4. I understand the grant will pay for a portion of the total costs and I must retain copies of receipts and cancelled checks to prove that I paid my share of the costs.
- 5. I understand that if project costs are financed with borrowed money, I must use the grant funds to pay down the loan balance so that total liens on funded equipment do not exceed my share of the project's costs
- 6. I understand there are conditions placed on receiving a grant and agree to refund the grant (or a prorated portion) if it is found that at any time, I do not meet those conditions.
- 7. I understand I must complete the project specified in the application no later than the period of performance stated in the Grant Agreement and will be required to submit a progress reporting form each calendar quarter until that work is complete. This deadline may be extended for cause if requested by the applicant and approved in writing by the District.
- 8. I understand it is my responsibility to ensure that all technologies are either verified or certified by the California Air Resources Board (CARB) to reduce NOx and/or PM.
- 9. I understand that all equipment and parts must be new. Remanufactured or refurbished equipment and parts are not eligible for funding.
- 10. I understand that the project must be installed and located within the District boundaries.
- 11. I understand that the project must comply with all applicable federal, State, and local laws and requirements including environmental laws, and State building, environmental, and fire codes.
- 12. I understand that the air district may need to perform a California Environmental Quality Act (CEQA) review and obtain approval prior to funding a project.
- 13. I understand that a publicly accessible infrastructure project must be solicited and selected through a competitive bidding process that has been approved by the District.
- 14. I understand that all work must be performed by a license contractor with the appropriate license classification.
- 15. I understand that at least one electrician on each crew, at any given time, must hold an Electric Vehicle Infrastructure Training Program certification. Further, for projects supplying 25 kw or more to a vehicle, at least 25% of the total electricians working on the crew for the project, at any given time, must hold an Electric Vehicle Infrastructure Training Program certification in compliance with Public Utilities Code Section 740.20.
- 16. I understand that I must submit reports annually to the District.
- 17. I understand I will be prohibited from applying for any form of emission reduction credits for District-funded projects including Emission Reduction Credit (ERC), Mobile Source Emission Reduction Credit (MSERC), and/or Certificate of Advanced Placement (CAP), for all time, from the District, CARB, any/or any other district.
- 18. I certify that the proposed project has not been funded and is not being considered for Carl Moyer Program funds by another air district or any other public agency.
- 19. I understand that disclosure is required of the value of any current financial incentive that directly reduces the project price, including tax credits or deductions, grants, or other public financial assistance.
- 20. I understand the District has the right to conduct unannounced inspections to ensure the project equipment is fully operational and at the activity level committed to in the grant agreement.
- 21. I certify that the requested funds do not include administrative costs. Administrative costs are defined as costs related to application preparation and submittal, project administration, monitoring, oversight, data gathering, and report preparation. I will include funds necessary to cover administrative costs and any required matching funds in my budget for the duration of the project.

- 22. I understand that an IRS Form 1099 will be issued to me for the incentive funds received under any District Program. I understand that it is my responsibility to determine the tax liability associated with participating in District Programs.
- 23. I understand the equipment will be required to be in operating condition through the term of the contract.
- 24. I understand that, if during the project life the fuel/energy meter fails for any reason, the fuel/energy meter must be repaired or replaced as soon as possible and is considered a maintenance expense and therefore not an eligible cost for use of District funds.
- 25. I understand that if any battery charging station installations are made, I must report the installation to the Department of Energy Alternative Fuel Data Center located at http://www.afdc.energy.gov/locator/stations/.
- 26. I understand that if any hydrogen fueling stations are installed, I must register and report to the Station Online Status System (SOSS) maintained by the California Fuel Cell Partnership (www.cafcp.org). Furthermore, I understand I must abide by the requirements of their reporting system.
- 27. I have signed and submitted to the District a CARB Regulatory Compliance Statement certifying that my company is, or I am in compliance with all federal, state, and local air quality rules and regulations at the time of application submittal.
- 28. I certify to the best of knowledge that the information contained in this application is true and correct.

For publicly accessible charging or fueling stations:

- 1. I understand that publicly accessible stations must at minimum be accessible to the public daily during regular business hours.
- 2. I understand that publicly accessible infrastructure projects must maintain a 95% successful charging rate with 24/7 customer service available on site, via toll free telephone number.
- 3. I understand that, if equipment is not functioning at any time during the contract life, it is my responsibility to ensure that repairs are made, and the station is up and running within 48 hours.
- 4. I understand that I must notify the air district of any downtime beyond the 48 hours and work with the district to ensure publicly accessible stations are operational.

For non-public accessible charging or fueling stations:

1. I understand that if equipment is not functional, I have 15 business days to report the problem to the air district and begin working with the district to promptly ensure infrastructure equipment is operational.

I agree to the above statements.	
Authorized Signature	Date
Authorized Representative's Name (Print)	 Title

This program follows the California Air Resources Board (CARB's) Carl Moyer Program (CMP) guidelines. The 2024 Carl Moyer Program Guidelines are available on the District's website at https://www.ysaqmd.org/incentives/moyer or at the California Air Resources Board (ARB) website at https://www.arb.ca.gov/guidelines-carl-moyer.

General Eligibility Criteria

To be eligible for funding, projects must meet the criteria described in the 2024 CMP Guidelines and all current CMP Advisories and updates. These criteria include, but are not limited to, the following:

- Emission reductions obtained through CMP projects must not be required by any federal, State or local regulation, memorandum of agreement/understanding with a regulatory agency, settlement agreement, mitigation requirement or other legal mandate.
- The project must comply with all applicable federal, State, local laws and requirements including environmental laws, and State building, environmental and fire codes.
- Publicly accessible infrastructure projects must be solicited and selected through a competitive bidding process.
- All electric vehicle charging infrastructure and equipment funded by this grant located on the customer side of the electrical meter shall be installed by a contractor with the appropriate license classification, as determined by the Contractors' State License Board, and at least one electrician on each crew, at any given time, who holds an Electric Vehicle Infrastructure Training Program (EVITP) certification.
- If awarded, the applicant must be able to demonstrate to the District that the applicant can obtain all required land use permits from agencies needed to install and operate the station.
- If awarded, the applicant must demonstrate that they either own the land on which the project will be located, or control it through a long-term lease, easement, or other legal arrangement, for the duration of the project life (at least three years). For a proposed project where the land is not owned by the applicant, an executed lease agreement or letters of commitment lasting for the duration of the project life must be signed by property owners/authorized representatives and must be submitted with the application.
- If awarded, the applicant must be able to provide documentation that power or fuel is being provided to the site (e.g. application, payment to the local utility company for power installation, or contract).
- New electric charging equipment must have at least a one (1) year warranty. New alternative fueling equipment must have at least a three (3) year warranty.
- If awarded, additional documents will be requested prior to grant contract execution (including, but not limited to, formal quotes, financing terms if applicable, and project specifications).

Project Selection

• Infrastructure projects applications for public school buses, public agency and publicly accessible chargers will be given priority in selection.

Maximum Funding Amounts:

Infrastructure Project	Maximum Percentage *
Baseline for all Projects	60%
Located at a sensitive receptor (DAC only)	100%
Additional incentive for projects with renewable solar or wind power systems	+10%
(>50% powered)	
Additional incentive for projects located near sensitive receptors	+10%
Additional incentive for heavy-duty truck parking facilities that provide	+10%
communal charging opportunities	
Additional incentive for publicly accessible projects or where the applicant is a	+15%
public entity	

^{*} Additional incentive amounts available for projects